Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	15,055			223,802	48,502	13,279	780	290,869	8,988	О	12,259
Hydrocarbon Gas Liquids	133,376	-122	10,681	12,579	-18,794		2,676	10,197	25,344	99,503	11,153
Natural Gas Liquids	133,376	-122	7,889	10,716	-21,368		2,736	10,197	25,344	92,214	_
Ethane	58,107			-	_		313		7,646	3,072	_
Propane	43,381		5,874	9,587	26,900		1,678	 	14,345	69,719	_
Normal ButaneIsobutane	13,054 6,499		2,271 -256	244 885	1,582 -999		859 -31	5,414 3,852	2,691 9	8,187 2,299	_
Natural Gasoline	12,335	-122	-250	000	-1,775		-83	931	654	8,936	_
Refinery Olefins		-122	2,792	1,863	-1,775		-60			7,289	_
Ethylene			26	- 1,000	_		-			26	_
Propylene			2,885	1,863	_		-48			7,370	_
Butylene			-350	_	-		-41			-309	_
Isobutylene			231	-	_		29			202	_
Other Liquids		8,774		178,317	517,344	52,387	11,134	744,268	2,797	-1,377	80,263
Other Hydrocarbons		8,801		1,422	86,509	-490	30	95,285	926	0	8,841
Hydrogen				-,	-	928		928	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	13	_	-	13	0	_
Renewable Fuels (including Fuel Ethanol)		8,801		1,422	86,509	-1,431	30	94,357	914	0	8,841
Fuel Ethanol		6,835		_	84,930	1,407	632	91,706	834	0	7,646
Renewable Fuels Except Fuel Ethanol		1,966		1,422	1,579	-2,838	-602	2,651	80	0	1,195
Other Hydrocarbons				-	-	_	- 4 700	- 40.740	-	4 077	-
Unfinished Oils				11,389	15	 	1,703	10,749	329	-1,377	6,916
Motor Gasoline Blend.Comp. (MGBC)		-27		165,506 50,540	430,820 70,086	52,878 23,606	9,401 2,439	638,234 141,776	1,542 17	0	64,506 22,302
Conventional		-27		114,966	360,734	29,272	6,962	496,458	1,525	0	42,204
Aviation Gasoline Blend. Comp.				- 111,000	-		- 0,002	-	- 1,020	_	-
Finished Between Bundwets			1 040 704	00.400	404.057	F4 400	E 400		00 507	4 404 640	77.040
Finished Petroleum Products		-	<b>1,046,784</b> 881,521	<b>99,406</b> 10,863	<b>421,257</b> 57,152	<b>-51,436</b> -54,285	<b>-5,136</b> 193		<b>39,507</b> 1,337	1,481,640 893,721	<b>77,943</b> 5,698
Finished Motor Gasoline  Reformulated		_	354,783	10,863	57,152	-54,285	193		1,337	335,402	32
Conventional		_	526,738	10,863	57,152	-34,912	185		1,337	558,319	5,666
Finished Aviation Gasoline			- 020,700	27	829		-27		- 1,007	883	148
Kerosene-Type Jet Fuel			25,980	13,980	134,626		2,190		3,412	168,984	11,699
Kerosene			1,226	614	833		326		39	2,308	2,124
Distillate Fuel Oil <sup>6</sup>			88,424	38,735	209,740	2,848	-9,095		10,943	337,899	43,582
15 ppm sulfur and under			81,071	33,600	193,500	2,848	-5,309		6,835	309,493	38,549
Greater than 15 ppm to 500 ppm sulfur			763	946	659		-2,461		1,987	2,842	2,131
Greater than 500 ppm sulfur			6,590	4,189	15,581		-1,325		2,121	25,564	2,902
Residual Fuel Oil <sup>7</sup> Less than 0.31 percent sulfur			13,347 3,561	25,671 692	-1,645 -91		-535 -296		12,313 NA	25,595 NA	6,769 894
0.31 to 1.00 percent sulfur			4,240	884	-1,078		-189		NA NA	NA NA	1,237
Greater than 1.00 percent sulfur			5,546	24,095	-476		-50		NA	NA NA	4,638
Petrochemical Feedstocks			831	10	63		4			900	102
Naphtha for Petro. Feed. Use			831	9	72		4			908	102
Other Oils for Petro. Feed. Use			_	1	-9		-			-8	_
Special Naphthas			188	6	_		-5			199	42
Lubricants			3,617	1,456	3,884		89		2,380	6,488	1,151
Waxes			120	693	4.074		-154		605	362	373
Petroleum Coke			9,256 3,609	186 186	4,374 4,374		_		7,692 7,692	6,125 478	_
Catalyst			5,647		4,374				7,092	5,647	
Asphalt and Road Oil			9,381	7,165	11,401		1,877		663	25,407	6,225
Still Gas			12,021							12,021	
Miscellaneous Products			872	-	-		1		124	747	30
Total	148,431	8,652	1,057,465	514,104	968,309	14,229	9,454	1,045,334	76,637	1,579,765	181,618

<sup>=</sup> Not Applicable

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil
5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-919, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.